

MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Boulevard, Suite 620 • Baltimore Maryland 21230-1719

(410) 537-3442 • 1-800-633-6101 • <http://www.mde.maryland.gov>

LAND AND MATERIALS ADMINISTRATION

Oil Control Program

Report of Observations

Date: 10/31/23	Facility ID: 6162
Type of Inspection/Observations: SACO follow up	Case #:
Site/Facility Name: Corbin Park	Permit #:
Address: 4459 Crisfield Hwy. Crisfield	EJ Tool Score¹: 28.37
Point of Contact (POC): Michael Corbin	POC Phone: 410-968-3900
POC Email: imsirmichael@gmail.com	POC Fax:

Remarks:

Facility Inspection Status: PASS

Remarks:

A third party inspection was performed on May 16, 2022 at the above referenced facility located in Somerset County.

Status	Section No.	Comments
Pass	12 tank	<p>** The previous 12 months of release detection (0.2 gph Standard leak test) were reviewed for all 3 tanks systems:</p> <p>** Regular tank had passing records form November 2022 – October 2023</p> <p>** Ethanol Free had passing records from November 2022 – October 2023</p> <p>** The diesel tank had passing records from November 2022 – June 2023 & August 2023 – October 2023. (No release detection records for July 2023)</p> <p>** Continue to maintain enough fuel in each tank for the ATG to perform a valid leak test at least once a month.</p>

On July 19, 2023, Puffinburger, Inc. d/b/a Corbin Park entered into a Settlement Agreement and Consent Order with the State of Maryland MDE. Following the signed agreement Delmarva Petroleum installed containment sumps at the STPs on all 3 tank tops. Following the 3 STP containment sump installations MDE has received the following as required by the Settlement Agreement and Consent Order:

- Passing containment sump test records dated 9/28/23 performed by Delmarva Petroleum Services
- Passing line leak detector test records dated 9/18/23 performed by Delmarva Petroleum Services
- Passing Petro Tite Line tightness test records dated 9/18/23 performed by Delmarva Petroleum Services
- Passing Alert precision tank tightness test records dated 9/18/23 performed by Delmarva Petroleum Services
- Signed contract between Delmarva Petroleum Services and Puffinbuger Inc. dba Corbin Park to perform all future required compliance testing beginning May 2024.

Note: 1) From the MDE EJ Screening Tool, enter the Final EJ Score Percentile (Distribution across Maryland)

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Revised: 8/11/2023

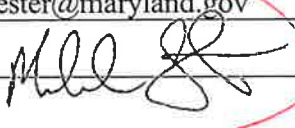
**MDE/LMA/OCP
Report of Observation**

This report only addressed the compliance requirements listed in the Settlement Agreement and Consent Order with Puffinburger, Inc. d/b/a Corbin Park. There are additional remediation requirements issued in the Settlement Agreement and Consent Order that must be completed in accordance with the due dates agreed to in the Settlement Agreement and Consent Order.

Photographs Taken: Yes ☐ No ☒

NOTES

- Report the following conditions to the Department immediately, but not later than 2 hours after the detection, at **410-537-3442** during normal business hours, or to the Emergency Response Division hotline at **1-866-633-4686**:
 - Evidence of a spill, release, or discharge of oil;
 - A release detection method, monitoring results, or investigation of an alarm indicates that a spill, release, or discharge may have occurred;
 - Investigation of an inventory variation reveals a leak;
 - If a storage tank system fails a test for tightness,;
 - Two consecutive inconclusive precision tightness test results;
 - A storage system (aboveground or underground) is determined to be leaking;
 - Test failure of spill catchment basins, containment sumps, or test of a cathodic protection resulting determination the system is inadequate;
 - Presence of liquid phase hydrocarbons; absorbed or free product in soil; vapors in soil, basement, sewer or utility line; or waters of the State;
 - Unusual operating conditions exist, such as erratic behavior of product dispensing equipment, the sudden loss of a regulated substance from a storage tank system, unexplained presence of water in a storage tank, or liquid in the interstitial space of a secondary containment system.
- Reports should **not** be made via voice messages to OCP case managers.
- Operating without a permit or in violation of a permit, regulation, or law may result in the assessment of civil or administrative penalties and or other legal sanctions.

MDE Representative: Michael Jester Phone: 410-537-3024 Fax: 410-537-3092 Email: Michael.jester@maryland.gov	Emailed: <input checked="" type="checkbox"/> Email: imsirmichael@gmail.com Person Interviewed (print): Michael Corbin
Signature: 	Signature:
Date: 10/31/23	Date: 10/31/23
MDE Representative:	Person Interviewed:
Signature:	Signature:
Date:	Date: