## PETROLEUM TECHNICIANS, INC. PCC056694 1776 LANGLEY AVENUE, DELAND, FL 32724 OFFICE: 386-738-7100 FAX: 386-738-4777 Service@petroleumtechnicians.com

		Discount of the second of the		37870
	AUTOMATIC TAN OPERATION INS	IK GAUGE PECTION		Againe
Facility Name: Cheyron		Owner:		
Address: 2995 5R 44		Address:		
City, State, Zip Code:	R	City, State, Zip Co	de:	
Facility I.D. #: 85   7300	Peach	Phone #:		
Facility I.D. #: 85   7300  Testing Company: Petroleum Technica  This procedure is to determine whether the ATC in	1 60	Phone #:	Date:	
I was brooked to to deferring whether the Hit is	ingrating property C	Phone #: 386-)	ction 8.2 for the inene	2-7-23
This procedure is applicable to tank level monitor st	tems that touch the	bottom of the tank	when in place.	ction procedure.
Tank Number	71	TZ	F3	
Product Stored	Reg	Prem	DSL	
ATG Brand and Model	725-350	NS-350	25-350	
1. Tank Volume, gallons	14104	7227	7274	
2. Tank Diameter, inches	120.00	120,00	120.00	
3. After removing the ATG from the tank, has it been inspected and any damaged or missing parts replaced?	ØYes □ No	Yes No	ØYes □ No	☐ Yes ☐ No
4. Float moves freely on the stem without binding?	Yes 🗆 No	Yes No	Yes □ No	☐ Yes ☐ No
5. Does the fuel float level agree with the value programmed into the console?	Yes No	Yes 🗆 No	☐Yes □No	☐ Yes ☐ No
Does the water float level agree with the value programmed into the console?	Yes 🗆 No	☑Yes □ No	Yes No	☐ Yes ☐ No
7. Inch level from bottom of stem when 90% alarm is triggered.				
8. Does inch level at which the overfill alarm activates correspond with value programmed in the gauge?	Yes 🗆 No	Yes 🗆 No	□ fes □ No	☐ Yes ☐ No
9. Inch level from the bottom when the water float first triggers an alarm.	0.8	45	0.8	
10. Does inch level at which the water float alarm activates correspond with value programmed in the gauge?	Yes 🗆 No	EYes □ No	BYes □ No	□ Yes □ No
If any answers in Lines 3, 4, 5, or 6 are "No," the sys	stem has failed the	test.		
Test Results	Pass   Fail	Pass   Fail	Pass   Fail	☐ Pass ☐ Fail
Comments:				
1 1/				

Tester's Name Lacy lates Tester's Signature Lacey Yates

1776 LANGLEY AVENUE, DE Ser	
PETROLEUM TECHNICIANS, INC. PCC056694 1776 LANGLEY AVENUE, DELAND, FL 32724 OFFICE: 386-738-7100 FAX: 386-738-47 service@petroleumtechnicians.com	

			3-73-					33970	
A)		LIQUID SENS	OR FUNC	TIONAL	ITY TESTING				
Facility Name: Chevron					Owner:				
Address: 2995 5R 44				Address	S:		3		
City, State, Zip Code: New Sm	INA Be	ach		City, Sta	ite, Zip Code:				
racility I.D. #: 401 17700				Phone #	<b>#</b> :				
Testing Company Petrolcum	Technici	gn/<		Phone #	386-738-	7100	Date: 17-7	-23	
This procedure is to determine whether Section 8.3 for the test procedure.	er liquid sensors loca	ated in the interstiti	al space of	UST sys	tems are able to de	etect the presence	of water and fuel.	See PEI/RP1200	
Sensor Location	41	12	L3		64	45	1	T	
Product Stored	Res INT	Pren DSL	Reg 50	MN	Prem Sump	DSI			
Type of Sensor	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discrin☐ Non-dinating	ninating	☐ Discriminating ☐ Non-discriminating		☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	
Test Liquid	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Produc	:t	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	
Is the ATG console clear of any active or recurring warnings or alarms regarding the leak sensor? If the sensor is in alarm and functioning, indicate why.	□ Yes □ No	□ <del>Ye</del> s □ No	■Yes	□ No	⊟tes □ No	☐ <del>Yes</del> ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
ls the sensor alarm circuit operational?	☐ Yes ☐ No	Yes No	☐ Yes	□No	☐Yes ☐ No.	☐ Yes ☐ No	□Yes □No	☐ Yes ☐ No	
Has sensor been inspected and in good operating condition?	☐Yes ☐ No	☐ Yes ☐ No	Yes	□No	☑Yes ☐ No	⊟Yes □ No	□ Yes □ No	☐ Yes ☐ No	
When placed in the test liquid, does the sensor trigger an alarm?	E Yes 🗆 No	Yes No	Yes	□No	☐Yes □ No	e Yes □ No	□Yes □No	☐ Yes ☐ No	
When an alarm is triggered, is the sensor properly identified on the ATG console?	☐Yes ☐ No	⊟Yes □ No	☐Yes [	□No	☑Yes □No	⊒Yes □ No	□Yes □No	□ Yes □ No	
Any "No" answers indicates the sensor f	ails the test.	/							
Fest Results	☑ Pass ☐ Fail	Pass   Fail	Pass I	□Fail	☐ Pass ☐ Fail	☐Pass ☐ Fail	□ Pass □ Fail	☐ Pass ☐ Fail	
Comments:									
ester's Name Grey lates		Tester's	Signatur	re Car	rey 1/0	ites			

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Paro.		Charles and the second	CALLER STORY	April 10 Control	3	3970
IVIEC	HANICAL AND	ELECTRONIC PERFORMANC	LINE LEAK D	DETECTORS		
Facility Name: Chevron	and the second s	-III OMNIANC				en e
Address: 2995 5K 44	Owner:					
	Ilwa Be	eacy	Address:			
Facility I.D. #: 8517300	City, State, Zip	Code:				
Tooting Comment	- ( ,		Phone #:	2		
This data sheet can be used to test	chricia	5	Phone #: 384	-738-7100	Date: 12-7	1-23
This data sheet can be used to test med turbine pump (STP) systems. See PEI/RF	nanical line leak	detectors (MLLE		line leak detect	ors (ELLD) with	submersible
Line Number	1	5.1 and 9.2 for t	est procedures.			
Product Stored	FI	12	73			
Leak Detector Manufacturer	Reg	Prem	DSL			
Leak Detector Model	Vaporless	Red dockeT	Red Jacks	+		
Type of Leak Detector	(D-2200	FXIV	FXIVA			
Type of Leak Detector	☐ MLLD	MLLD	MILLO	MLLD	MLLD	MLLD
MLLD (ALL PRESSURE MEASUREME	AND DESCRIPTION OF THE PARTY OF	DELLD	ELLD	☐ ELLD	ELLD	DELLD
STP Full Operating Pressure		T				
Check Valve Holding Pressure	28755	27055	29 755			
Line Resiliency (ml) (line bleed back vol-	31482	32 PSE	30 ps =			
ume as measured from check valve hold-	1	'	,			
ing pressure to zero psig)	98MU	100ML	105 ML			
Step Through Time in Seconds (time the	*		105/42			
MLLD hesitates at metering pressure before going to full operating pressure						
as measured from 0 psig with no leak	65005					
induced on the line)	200	5 sees	45255	-		
Metering Pressure (STP pressure when		2265	72255			-
simulated leak rate 3 gph at 10 psig)	98 755	10051	8256			
Opening Time in Seconds (the time the MLLD opens to allow full pressure after		. /	-			
simulated leak is stopped)	4500	55165	40			
Does the STP pressure remain at or	1710	7316	45005			
below the metering pressure for at least	☐Yes □ No	Yes No			****	
60 seconds when the simulated leak is induced?	Li tes Li No	Yes LINo	Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
Does the leak detector reset (trip) when						
the line pressure is bled off to zero psig?	Yes No	Dres 🗆 No	Tes   No	☐ Yes ☐ No	☐ Yes ☐ No	☐Yes ☐No
Does the STP properly cycle on/off under						1 1C3 1110
normal fuel system operation conditions?	Yes No	Dres   No	☐ Yes ☐ No	☐ Yes ☐ No	☐Yes ☐ No	☐ Yes ☐ No
A "No" answer to either of the above quest	ions indicates the	MLLD fails the t	est.			
ELLD (ALL PRESSURE MEASUREMEN						
STP Full Operating Pressure						
How many test cycles are observed						
pefore alarm/shutdown occurs?						
Does the simulated leak cause an alarm?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to the above question indicates the ELLD fails the test.					2763 2760	Lies Livo
Does the simulated leak cause an STP shutdown?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	□ Yes □ No	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	Yes No
Test Results	Pass   Fail	Pass   Fail	Pass   Fall	☐ Pass ☐ Fail	☐ Pass ☐ Fail	□ NA
Comments:			2.00		Trass LI I'd	☐ Pass ☐ Fai

Tester's Name Cacey Yaxes

Tester's Signature lary Yates

## PETROLEUM TECHNICIANS, INC. PCC 056694 1776 Langely Ave, Deland, FL 32724 Office 386-738-7100 Fax 386-738-4777 service@petroleumtechnicians.com

	SPILL BI	UCKET INTEGRIT	Y TESTING HYDI LE-WALLED VACI	ROSTATIC TEST	METHOD	37718				
Facility Name: C	14001120		Owner:							
Address:2995	5R 44		Address:							
City, State, Zip Cod		10 7 1		J						
Facility I.D. #: 65	17700	ITNG Brach	City, State, Zip Co	de:						
Testing Company:	1/300	Test 1	Phone #:							
This procedure is to	o test the leak inter	Technicians grity of single- and d	huble-walled chill b	Phone #: 386 -) 38 - ) 100 Date: /2 - 7 - 2 3  puble-walled spill buckets. See PEI/RP1200, Section 6.2 for hydrostatic						
toot motion, count	on 6.3 for single-wa	illed vacuum test m	ethod and Section	6.4 for double-wall	ed vacuum test me	thod.				
Tank Number	II	Ta	T3							
Product Stored	Keg	Prom	DSL							
Spill Bucket Capacity										
Manufacturer	5901	5991	5901							
Constructi	tairfield	racfield	Fairfieles							
Construction	☐ Single-walled ☐ bouble-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled☐ Double-walled	☐ Single-walled☐ Double-walled				
Test Type	☐ Hydrostatic	☐ Hydrestatic	☐ Hydrostatic	☐ Hydrostatic	☐ Hydrostatic	☐ Hydrostatic				
	Vacuum	☐ Vacuum	☐ Vacuum	☐ Vacuum	□ Vacuum	□ Vacuum				
	☐ Single-walled	☐ Single-walled	☐ Single-walled	☐ Single-walled	☐ Single-walled	☐ Single-walled				
Spill Bucket Type	☐ Double-walled Product	☐ Double-walled ☐ Product	☐ Double-walled	☐ Double-walled	☐ Double-walled	☐ Double-walled				
Spill Bucket Type	□ Vapor	☐ Vapor	☑ Product ☑ Vapor	Product	Product	☐ Product				
Liquid and debris		- Voipor	U чарог	□ Vapor	□ Vapor	□ Vapor				
removed from	☐Yes ☐No	☐ Yes ☐ No	☐Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No					
spill bucket?*			2,00 2,10	LIES LINO	LI TES LINO	☐ Yes ☐ No				
Visual Inspection										
(No cracks, loose										
parts or separa- tion of the bucket	☐ Fass ☐ Fail	☐ Pass ☐ Fail	Pass   Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail				
from the fill pipe.)										
Tank riser cap	☐ Yes ☐ No	☐ Yes ☐ No	☐Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No					
included in test?	□ NA	□ NA	□ NA	□ NA	□ Yes □ No	☐ Yes ☐ No ☐ NA				
Is drain valve	☐ Yes ☐ No	☐ Yes ☐ No	☐Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No				
included in test?	□NA	□NA	□NA	□NA	□ NA	□ NA				
Starting Level	10 49	10 149	18 Ha							
Test Start Time	2:40	2:45	2:55							
Ending Level	10 49	10 Hg	1049							
Test End Time	2:41	2:46	2:56							
Test Period	IMID	Inw	Im.'d							
Level Change	6	0	0							
Pass/fail criteria: M	lust pass visual ins	pection. Hydrostatic	: Water level drop o	of less than 1/8 inc	L ch; Vacuum single-v	valled only:				
manitali at least 21	o menes water colu	inii, vacuum doubie	e-walled: maintain a	it least 12 inches	water column.					
Test Results	Pass   Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	□ Pass □ Fail				
Comments:										
	ris must be dispose				1 ./					
ester's Name	accv Yate	5	Teste	r's Signature	Janua Va	10.				

OPW SPILL BUCKET INTERSTITIAL VACUUM TEST = 15" OF WATER FOR 5 MINUTES EMCO SPILL BUCKET INTERSTITIAL VACUUM TEST = 30" OF WATER FOR 1 MINUTE FAIRFIELD SPILL BUCKET INTERSTITIAL VACUUM TEST = 10" HG FOR 1 MINUTE PEMCO SPILL BUCKET INTERSTITIAL VACUUM TEST = 5"-7" HG FOR 5 MINUTES EBW SPILL BUCKET INTERSTITIAL VACUUM TEST = 30"HG FOR 1 MINUTE

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					33	970
	UST O	VERFILL EQUII	PMENT INSPEC	CTION FLOAT VALVE		
Facility Name: Cheylon			Owner:			
Address: 2995 52	44	-	Address:			
		Beach	City, State, Zip	Code.		
Facility I.D. #: 851 7300	91700	Diack	Phone #:	out.		
Testing Company Petralcum	Trendici	0.15	Phone #: 78/	-738-7100	Date: 19 3	
This data sheet is for inspecting au	utomatic shutoff o	levices and ball fle	oat valves. See Pl	EI/RP1200 Section	on 7 for inspection	~ 23
Product Grade	Rea	Prem	DSL	1	Tor hispectio	T procedures.
Tank Number	179	12	T3			
Tank Volume, gallons	14104	7227	7274			
Tank Diameter, inches	120.00	120.00	120.00			
Overfill Prevention Device Brand	OPW	9×W				-
Туре	Automatic	Automatic	Automatic	☐ Automatic		<del> </del>
	Shutoff Device	Shutoff Device	Shutoff Device	Shutoff Device	☐ Automatic Shutoff Device	Automatic Shutoff Device
	☐ Ball Float	☐ Ball Float	☐ Ball Float	☐ Ball Float	☐ Ball Float	☐ Ball Float
AUTOMATIC SHUTOFF DEVICE I	Valve	Valve	Valve	Valve	Valve	Valve
Drop tube removed from tank?	Yes   No			-		
2. Drop tube and float mecha-	Yes LINO	☑Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
nisms are free of debris?	☐Yes ☐ No	Yes No	☑Yes □ No	□ Yes □ No	□Yes □No	□Yes □No
Float moves freely without binding and poppet moves into flow path?	☐Yes □ No	☑Yes □ No	ØYes □ No	□ Yes □ No	☐ Yes ☐ No	□ Yes □ No
4. Bypass valve in the drop tube is open and free of blockage (if present)?	Yes No Not Present	☑Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present
5. Flapper is adjusted to shut off flow at 95% capacity?*	Yes 🗆 No	☑Yes □ No	☑Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" to any item in Lines 1-5 ind	licates a test failu	ıre.			l	
BALL FLOAT VALVE INSPECTION						
1. Tank top fittings are vapor- tight and leak-free?	☐ Yes ☐ No	□Yes □No	☐ Yes ☐ No	☐ Yes ☐ No	□Yes □No	☐ Yes ☐ No
2 Ball float cage free of debris?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Пу Пи		
3. Ball is free of holes and cracks				☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
and moves freely in cage?  4. Vent hole in pipe is open and	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	□ Yes □ No
near top of tank?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	□ Yes □ No	☐ Yes ☐ No
5. Ball float pipe is proper length to restrict flow at 90% capacity?**	□Yes □No	□ Yes □ No	□ Yes □ No	□Yes □No	□ Yes □ No	☐ Yes ☐ No
A "No" to any item in Lines 1-5 ind	icates a test failu	re.				
Test Results	Pass   Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	□ Pass □ Fail	□ Pass □ Fail	
* Use manufacturer's suggested ** Use manufacturer's suggested	procedure for de	termining if auto-				□ Pass □ Fail
Comments:				maresuret now a	at 90% capacity.	
ester's Name Locey &	405		Testor's Sign	- C	1/. +	